

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,072	--	--	4,353	-658	231	-49	8,047	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,592	-1	317	24	194	--	-98	334	238	1,652
Pentanes Plus	186	-1	--	21	-40	--	-1	115	1	51
Liquefied Petroleum Gases	1,407	--	317	3	234	--	-97	219	237	1,601
Ethane/Ethylene	699	--	17	--	248	--	55	--	--	909
Propane/Propylene	453	--	371	--	-9	--	33	--	216	565
Normal Butane/Butylene	79	--	-78	3	-6	--	-196	108	20	65
Isobutane/Isobutylene	177	--	6	--	2	--	11	111	--	63
Other Liquids	--	89	--	501	-1,536	-144	69	-1,542	165	218
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	89	--	1	125	117	7	256	70	0
Hydrogen	--	--	--	--	--	124	--	124	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	--	--	1	0	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	28	--	--	125	-6	7	131	10	0
Fuel Ethanol ⁷	--	22	--	--	127	0	15	125	8	0
Renewable Fuels Except Fuel Ethanol	--	6	--	--	-1	-6	-8	5	2	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	492	1	--	-29	304	--	218
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9	-1,663	-261	92	-2,102	95	0
Reformulated	--	--	--	--	-416	122	4	-311	--	0
Conventional	--	--	--	9	-1,247	-383	88	-1,791	83	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,130	177	-1,763	268	-42	--	2,309	3,545
Finished Motor Gasoline	--	--	2,103	--	-382	262	37	--	441	1,505
Reformulated	--	--	389	--	--	-129	--	--	--	260
Conventional	--	--	1,714	--	-382	391	37	--	441	1,245
Finished Aviation Gasoline	--	--	9	--	-1	--	1	--	--	7
Kerosene-Type Jet Fuel	--	--	730	1	-559	--	-65	--	119	117
Kerosene	--	--	9	--	--	--	0	--	11	-3
Distillate Fuel Oil	--	--	2,653	6	-796	6	0	--	957	912
15 ppm sulfur and under ⁸	--	--	2,259	--	-695	6	42	--	727	801
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	171	--	40	--	-24	--	141	94
Greater than 500 ppm sulfur	--	--	223	6	-141	--	-17	--	89	17
Residual Fuel Oil ⁹	--	--	226	63	7	--	-34	--	316	13
Less than 0.31 percent sulfur	--	--	11	27	--	--	13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	41	13	-6	--	-20	--	NA	NA
Greater than 1.00 percent sulfur	--	--	174	23	13	--	-26	--	NA	NA
Petrochemical Feedstocks	--	--	261	49	-1	--	18	--	--	292
Naphtha for Petro. Feed. Use	--	--	187	23	-1	--	-3	--	--	213
Other Oils for Petro. Feed. Use	--	--	74	26	--	--	21	--	--	79
Special Naphthas	--	--	40	24	0	--	-3	--	57	9
Lubricants	--	--	113	30	-26	--	-5	--	46	76
Waxes	--	--	6	1	--	--	-2	--	2	7
Petroleum Coke	--	--	502	3	--	--	2	--	349	154
Marketable	--	--	386	3	--	--	2	--	349	38
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	71	--	-5	--	7	--	6	53
Still Gas	--	--	356	--	--	--	--	--	--	356
Miscellaneous Products	--	--	51	--	--	--	0	--	3	47
Total	5,664	88	7,446	5,055	-3,764	355	-119	6,839	2,711	5,415

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.